



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Representatives Present During the Inspection:

Company	John Byars	Manager of Technical Services
OGM	Pete Hess	Environmental Scientist III
Company	Mike Davis	

Inspection Report

Permit Number:	C0410002
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, October 25, 2005
Start Date/Time:	10/25/2005 9:22:00 AM
End Date/Time:	10/25/2005 1:30:00 PM
Last Inspection:	Wednesday, September 07, 2005

Inspector: Pete Hess, Environmental Scientist III

Weather: Clear, cool; 40's F.

InspectionID Report Number: 771

Accepted by: whedberg
11/8/2005

Permittee: **CANYON FUEL COMPANY LLC**

Operator: **CANYON FUEL COMPANY LLC**

Site: **SUFCO MINE**

Address: **397 S 800 W, SALINA UT 84654**

County: **SEVIER**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **ACTIVE**

Current Acreages

24,632.95	Total Permitted
27.36	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☒ Federal
☒ State
☐ County
☐ Fee
☐ Other

Types of Operations

- ☒ Underground
☐ Surface
☐ Loadout
☐ Processing
☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

-On October 5, 2005, water containing what appeared to be coal fines was observed in Quitcupah Creek, which is the natural drainage to which mine water from the SUFCO UPDES outfall 003A reports. The Utah DWQ reported this sediment release to Mr. Ken May, General Manager of the SUFCO Mine. The Permittee was unaware that any release of sediment had occurred from the 003A Quitcupah portals mine water discharge point. If the sediment came from the SUFCO Mine, the Permittee believes that a worked out area of the Mine which has been used as a settling basin is the cause. The area was pillared, and subsequently a cave of mine roof may have thrown a large volume of sediment into suspension here. The area is behind mine seals, and thus is not capable of being inspected. The sediment which was observed in Quitcupah Creek was observed at a location which is well outside of the mine's disturbed area perimeter, as well as the permit boundary. The investigation of this incident remains pending.

-There are no compliance actions currently pending for the SUFCO Mine permit area.

-The Permittee continues to meet the Special Permit Condition which is included as Attachment "A" of the current State permit by submitting quarterly surface and ground water monitoring information in an electronic form to the Division EDI.

Inspector's Signature

Date

Friday, October 28, 2005

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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Inspection Continuation Sheet

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

4.c Hydrologic Balance: Other Sediment Control Measures

Mr. John Byers, Manager of Technical Services, explained to the Division representative the plans which are being evaluated to prevent occurrences similar to the one which occurred on October 5, 2005. These include a plumbing change which will bypass the settling area where the slug of sediment was believed to be generated, establishing a new settling area, and installing turbidity meters on the discharge lines. The turbidity meters will be installed to de-energize power to the Mine's pumps, should a slug of sediment be intercepted by the meter. This will prevent discharging the sediment to the surface. What process will be used to "dump" a sediment slug before it can reach the surface remains to be determined. These measures are relative to R645-301-742.126.

4.e Hydrologic Balance: Effluent Limitations

The levels of TDS and TSS which existed in the water samples taken by DWQ on October 5, 2005 have, to date, not been received.

7. Coal Mine Waste, Refuse Piles, Impoundments

The sediment pond at the waste rock site contained water. The site conditions for the disposal area appear to be virtually unchanged from the previous month.

9. Protection of Fish, Wildlife and Related Environmental Issues

An evaluation of any impact to the North Fork of Quitchupah Creek is pending. There is no information available relative to baseline information for macro-invertebrates in that channel.

10. Slides and Other Damage

The Permittee is in the process of backfilling the area of the cave over the East Spring Canyon intake portal. Approximately 20,000 yards of earth material were extracted from this area, after the electrical substation was dismantled. Approximately seventy feet of new tunnel liner has been installed from the inby edge of the concrete portal header to stable ground inby the caved area.

13. Revegetation

The area which is being backfilled above the East Spring Canyon intake portal will be revegetated using the seed mix approved in the current mining and reclamation plan.

22. Other

The response which the SUFCO management has made to address the possible discharge of sediment from the Quitchupah portals 003A outfall has been exemplary. Precautions which are being evaluated for implementation will prevent the possibility of this coming from the mine water discharge point.